



Cost-Based Tariff Modelling for Mini-Grids

31 January – 4 February 2027
Sharm El-Sheikh (Egypt)



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Ref: 16373_1017992 **Date:** 31 January – 4 February 2027 **Location:** Sharm El-Sheikh (Egypt) **Fees:** 5500 Euro

Introduction:

The Cost-Based Tariff Modelling for Mini-Grids course offers a structured, theory-driven deep dive into designing sustainable tariff frameworks tailored for decentralized electricity systems. Its purpose is to equip participants with rigorous approaches to building cost-reflective tariffs that balance financial viability and social acceptability in rural or off-grid contexts. Over the course, we cover technical cost allocation, demand modeling, subsidy integration, regulatory constraints, and scenario testing.

We examine how tariff models must account for the additional costs of storage, generation, distribution, and uncertainty in load growth. Throughout, the Cost-Based Tariff Modelling for Mini-Grids program emphasizes the tradeoffs between affordability, cost recovery, risk, and investment incentive. Participants will possess both a conceptual toolkit and modeling insights to propose reliable tariff schemes for mini-grid projects.

Targeted Groups:

This Cost-Based Tariff Modelling for Mini-Grids training targets professionals seeking specialized knowledge and skills:

- Mini-grid developers and project engineers.
- Regulatory agency staff and energy policy planners.
- Rural electrification and off-grid program managers.
- Financial analysts or consultants in energy access.
- Donor agency advisors or technical officers.

Course Objectives:

Participants will achieve the following objectives by completing the Cost-Based Tariff Modelling for Mini-Grids course:

- Understand and apply the components of cost of service capital, operational, depreciation, taxes, reserves in a mini-grid context.
- Develop tariff proposals that recover costs while considering the constraints of consumer affordability.
- Analyze demand forecasts and load profiles to integrate into tariff design.
- Incorporate subsidy, grant, or cross-subsidy mechanisms into tariff modeling.
- Test tariff strategies under scenario stress e.g., lower demand, grid arrival.
- Present a clear justification and sensitivity analysis of tariff outcomes to stakeholders.
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Critically compare alternative tariff structures flat, stepped, time-of-use in terms of risk and acceptability.

Targeted Competencies:

Participants will gain the following competencies during the Cost-Based Tariff Modelling for Mini-Grids program:

- Ability to decompose a mini-grid's full cost stack into capital, O&M, replacement, and financing components.
- Skill to link cost elements to tariff blocks and rate structures.
- Facility to run sensitivity and scenario analysis on tariff proposals.
- Capacity to reconcile tariff designs with affordability thresholds in rural populations.
- Competence in embedding subsidies or lifeline tariffs in cost-based models.
- Judgment to choose among tariff design options e.g., flat, stepped, time-based given constraints.
- Capability to present transparent justification and regulatory rationale for tariff models to stakeholders.

Studying Scenarios:

In this Cost-Based Tariff Modelling for Mini-Grids training, participants will develop their skills through the analysis of the following scenarios:

- Small solar-battery mini-grid in a remote village with uncertain load growth.
- The hybrid diesel-solar mini-grid is facing seasonal fluctuations in demand.
- Mini-grid to be later connected to the main grid, requiring compensation or integration.
- Tariff restructuring under subsidy removal or donor funding phase-out.
- Scenario of high nonpayment rates or demand shortfall and its tariff impact.

Course Content:

Unit 1: Foundations of Mini-Grid Tariff Design:

- Definition and types of mini-grids; characteristics distinguishing them from central grids.
- Role of cost-based tariff modelling in ensuring sustainability and attracting investment.
- Core cost categories include capital expenditure, operating costs, replacement reserves, and taxes.
- Regulatory implications and principles of cost reflectivity and transparency.
- Equity and affordability constraints in rural areas.
- Overview of global practices of mini-grid tariff frameworks.

Unit 2: Demand Analysis and Load Forecasting:

- Collection and cleaning of historical load and consumption data.
- Statistical and growth modeling of demand, peak, and off-peak patterns.
- Segmentation by customer class residential, productive loads, commercial.
- Elasticity of demand, willingness to pay, and load sensitivity.
- Risk factors: overestimation, nonpayment, and seasonal variation.
- Incorporating demand uncertainty into tariff proposals.

Unit 3: Cost Allocation and Rate Base Modelling:

- Building the regulatory asset base RAB tailored for mini-grids generation + distribution.
- Depreciation and useful life assumptions for assets.
- Treatment of grant-financed or donor-subsidized assets.
- Allocation of shared costs and overheads to tariff components.
- Allowed rate of return/capital cost assumptions.
- Reserve funds, contingency, and future reinvestment pricing.

Unit 4: Tariff Structure and Pricing Options:

- Flat energy tariff versus stepped block tariffs.
- Time-of-use ToU rates and demand charging.
- Fixed access fees, connection charges, and minimum tariffs.
- Lifeline tariffs, cross-subsidies, and tiered pricing.
- Prepaid metering models and revenue assurance.
- Tradeoffs among simplicity, transparency, and allocative efficiency.
- Scenario testing of alternative tariff options.

Unit 5: Scenario Testing, Sensitivity & Regulatory Justification:

- Running base case, pessimistic, and optimistic tariff models.
- Sensitivity analysis on demand, capital cost, and discount rate.
- Impacts of nonpayment, tariff defaults, and subsidy reductions.
- Grid arrival/interconnection and asset compensation modelling.
- Presenting tariff results, justifying adjustments, and stakeholder negotiation.
- Iteration and recomputation of tariff under revised assumptions.
- Risk mitigation and performance monitoring of the implemented tariff.



Final Insights & Key Takeaways:

By the end of this course, participants will be able to develop robust cost-based tariff proposals for mini-grids that strike a balance between fiscal sustainability and user affordability. They will also appreciate how tariff modelling must adapt dynamically under real-world constraints and uncertainties.